# RESOLUTION 24-002 CHANGING AND ESTABLISHING CERTAIN RATES AND CHARGES FOR PROCESS WATER SERVICE BY TRI GENERAL IMPROVEMENT DISTRICT

WHEREAS, Storey County (the "County") by and through the Board of County Commissioners (the "BCC"), approved on February 1, 2000 pursuant to Resolution 00-50 a service plan for the TRI General Improvement District ("TRIGID" or "District") within the County to supply electric power and space heating to customers. On the same date Ordinance No. 164 was passed by unanimous vote of the Board creating TRIGID.

WHEREAS, the County by and through the BCC approved on July 18, 2000 pursuant to Resolution 00-85 a service plan modification for TRIGID to supply water and sewer services to customers. On the same date Ordinance No. 171 passed by unanimous vote of the BCC to add basic powers of furnishing water service and sewer service.

WHEREAS, the Tahoe-Reno Industrial Center ("TRI Center") is an area planned by the Storey County Master Plan to be a large industrial business park located in the northern portion of the County, in which water and sewer service is currently provided by TRIGID, and process water service is anticipated to be provided by TRIGID in early 2024.

WHEREAS, general improvement districts are authorized under state law, NRS Chapter 318, to supply water and sanitary sewerage facilities to customers, and NRS 318.197 and 318.199 specify criteria to create rates, tolls, charges and services by a general improvement district for water and sewer service.

WHEREAS, the Asamera Effluent Reservoir ("Reservoir"), owned by Tahoe-Reno Industrial Center LLC, is the permitted outfall for treated effluent from the TRI General Improvement District Wastewater Treatment Plant ("WWTP");

WHEREAS, the Reservoir was enlarged and lined as part of the Process Water Supply System Improvements starting in 2020 and completed in 2023.

WHEREAS, the current TRI General Improvement Process Water Customers, Tesla, Inc. ("Tesla") and SUPERNAP Reno, LLC ("Switch"), discharged process wastewater into the TRIGID WWTP, and their treated effluent flowed into the Reservoir during and after the lining activity that began on or about September 2021, contributing the majority of the effluent currently stored in the Reservoir;

WHEREAS, the Process Water Customers have requested that they be allowed to continue their process wastewater discharges to the TRIGID WWTP and/or the Reservoir into the future;

WHEREAS, Switch and Tahoe Reno Industrial Center, LLC (collectively, the "Builders" of the Process Water System) did not construct the other Process Water Supply System Improvements required for system commissioning concurrent with the Reservoir lining project;

WHEREAS, DOWL, the engineering consultant managing the Process Water Supply System Improvements, projects that the Reservoir will no longer have capacity to store treated effluent sometime in the Spring of 2024;

WHEREAS, the TRIGID Board of Trustees took action on May 18, 2023, to direct staff to negotiate emergency contracts for temporary treatment rental equipment, engineering design, construction management, rate analysis, and construction of civil improvements required to mitigate this emergency situation;

WHEREAS, TRIGID subsequently executed emergency contracts with Veolia, DOWL, and RDC for design, construction and operation of a temporary treatment system;

WHEREAS, a Utility Rate Analysis was completed by DOWL in January 2024, and the Process Water System Wastewater Rate Analysis - DRAFT ("Rate Study") was made available to customers for review. The Final Rate Analysis is attached to this Resolution as Exhibit A.

WHEREAS, the Rate Study analyzed required revenue and projected expenditures of the temporary treatment system, in order to recommend proposed rates and charges that meet the future level of TRIGID expenditures for the Process Water Customers who discharge process wastewater.

WHEREAS, pursuant to NRS 318.199, a 30 days' notice of a public hearing by the TRIGID Board of Trustees (the "Board") on proposed rates and charges for process water set for March 7, 2024 at 2:00 p.m. at the TRIGID Administrative Offices, 440 USA Parkway, Suite 105, McCarran, Nevada 89434, was published in the Comstock Chronicle on January 26, 2023. Said Notice of Hearing is attached to this Resolution as Exhibit B.

WHEREAS, on or about January 23, 2024, the Notice of Hearing and information on how to obtain the proposed rates was emailed to the utility billing designee for each of the Process Water Customers.

WHEREAS, on or about February 22, 2024 at 2:00 pm, a public rate workshop was held at the TRIGID Administrative Offices located at 440 USA Parkway, Suite 105, McCarran, NV 89437, and via Zoom, and the Process Water Customers and other TRIGID Stakeholders were invited to attend. The Process Water Customers and the general public were given the opportunity to ask questions and provide comments, and were invited to submit additional questions and comments in writing after the workshop.

WHEREAS, on April 18, 2001, the Board adopted Resolution 2001-04 Establishing Rates, Tolls, Charges And Services For Water And Sewer Service By TRI General Improvement District, which approved the following:

- Rules, Regulations And Rates Of The TRI General Improvement District For Sewer Service
- Rules, Regulations And Rates Of The TRI General Improvement District For Water Service

These documents were updated by Board action on October 7, 2021, and are referred to as the "Sewer Rules" and the "Water Rules", respectively, and the Sewer Rules were again updated by Board action on August 7, 2023, the provisions of which are incorporated into the Resolution by reference.

WHEREAS, an open public hearing on the adoption of amended rates and charges was held by the Board on March 7, 2024 at 2:00 p.m. at the TRIGID Administrative Offices located at 440 USA Parkway, Suite 105, McCarran, Nevada 89434, and via Zoom. The general public and TRIGID customers were given the opportunity to comment, as well as to submit data, views or arguments orally or in writing at the hearing, whereupon the Board discussed and deliberated the proposed rates and charges.

WHEREAS, after discussion, upon motion made, seconded and approved, the Board made the following findings and passed the following resolutions.

Findings. The Board finds as follows.

 Pursuant to NRS 318.197 and 318.199 the Board of Trustees of TRI General Improvement District may establish rates and charges for process water service and may set new and changed rates and charges from time to time.

- Pursuant to NRS 318.199(2) the Board caused the Notice of Hearing to be emailed to all Process Water Customers of TRIGID more than 30 days prior to the scheduled hearing date.
- 3. Pursuant to NRS 318.199(3) notice was given by publication in a newspaper published in Storey County, the Comstock Chronicle.
- 4. Pursuant to NRS 318.199(4), all Process Water Customers in TRIGID were afforded a reasonable opportunity to submit data, views or arguments orally or in writing, both before and at the hearing set for 2:00 p.m. on March 7, 2024.
- 5. The Board, having considered the Rate Study and all other data, views and arguments submitted, finds that in order for TRIGID to meet future obligations to provide temporary treatment of process wastewater and to pay expenditures of TRIGID to provide said services it is required that rates and charges be changed as proposed in the Rate Study.
- 6. Sections 4.1 of the Water Rules and the Sewer Rules provide that the Board may raise rates when current rates are insufficient to pay all operating costs, and the monthly rates proposed in the Rate Study raise rates to a level that are projected to cover all operating costs.

Resolutions: The Board therefore passes the following resolutions.

RESOLVED, that rates and charges specified below are the new and changed rates and charges of TRIGID, and that the rates and charges shall be re-evaluated on an annual basis through Fiscal Year 2027.

FY	Annual Charge	One-Time Charge	PWS WWI	PWS WW2	1	
	S				1	Charge (per Kgal)
FY24	\$64,870	-	-	-	-	\$6.88
FY25	\$64,870	\$14,330	\$52,769	\$23,395	\$17,397	\$6.88
FY26	\$67,335	-	\$54,852	\$24,319	\$17,397	\$7.15
FY27	\$69,894	-	\$57,039	\$25,288	\$17.397	\$7.43

RESOLVED, that any rates, tolls, charges, services to be performed or products to be furnished which are currently in place other than the new and changed rates and charges established above remain unchanged.

Passed, Approved, and Adopted this 7th day of March 2024

2	2	0	1	0
AYES:	NAYS:	ABSTENTIONS:_	ABSENT:	

BY: \_\_\_\_\_

Julian (Jay) Carmona, President

ATTEST:

Shannon McKnight, Administrative Services Manager

Exhibit A Rate Study

# TRI GENERAL IMPROVEMENT DISTRICT

Process Water System Wastewater Rate Analysis - DRAFT

4528.12538.01

January 2024

Prepared for:



Prepared by:



5510 Longley Lane Reno, NV 89511

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Appendix 1: Rate Calculations



#### 1.0 PROJECT BACKGROUND

#### 1.1 Additional Treatment Needs

The Asamera Effluent Reservoir has been operated as an unlined infiltration basin at the outfall of the TRI General Improvement District (TRI GID) Wastewater Treatment Plant (WWTP) since 2001. In 2021, the Reservoir was lined as part of the Process Water System Improvements. Two customers of the Process Water System (PWS) have been discharging industrial wastewater into the Reservoir since that time and have requested to continue to discharge industrial wastewater to the Reservoir for some time in the future. The volumes of industrial wastewater already discharged by these PWS customers have caused the Reservoir to fill prior to the completion of the Process Water System and these customers completing their infrastructure necessary to accept process water from the PWS.

To manage the filling of the Reservoir, TRI GID is installing a Reverse Osmosis (RO) Treatment facility at the Reservoir. The cost of this treatment is inherently distinct from regular PWS operations, and the cost recovery will be assessed as a process water system wastewater (PWS WW) rate to the specific users driving the need for the additional treatment of process water. The cost of service for process water distribution has already been determined in the TRI GID Utility Rate Study (Farr West, 2022), and those rates will still apply to all PWS customers.

This memorandum will determine the appropriate rate for PWS WW customers discharging process wastewater into the reservoir.

#### 1.1.1 Constituent Removal at Reservoir

RO is expected to achieve a 95 percent reduction in Silica levels and a 90 percent decrease in TDS for all process wastewater discharged into the storage reservoir. The total cost and level of treatment for this stage of constituent removal are directly proportional to the volume of wastewater discharged from PWS WW customers.

#### 1.2 Additional Treatment Costs

The costs contributing to the rate calculation include the following:

- Chemicals and electricity consumed in the RO process
- Materials requiring replacement (e.g., cartridge filters, membranes, etc.)
- Equipment procurement
- Equipment rental
- Proportional share of the treatment cost for historic discharges already stored in the reservoir
- Costs associated with the design and construction of the facility

All operator labor and solids removal costs associated with this additional treatment will be recovered as part of the standard user rate for the PWS determined in the 2022 Rate Study.



#### 1.2.1 Reverse Osmosis Treatment Facility

Table 1 outlines the expenses related to the operational costs detailed in Veolia Proposal #568423AMC REV3, as well as the electricity cost and the RO capital expenditure cost supplied by TRIGID.

Item	Amount	Type		
<b>Equipment Procurement</b>	\$303,920	One Time		
Freight	\$40,000	One Time		
Equipment Rental	\$1,556,879	Annual		
Chemicals and Electricity	\$891,153	Annual		
Reservoir Component	\$913,971	Annual payment for the next 3 years		
Capital Cost Component	\$417,536	Annual payment for the next 3 years		
Total <sup>i</sup>	\$4,123,459	FY 25		

Table 1: RO Treatment Facility Costs

#### 1.3 Process Water System Wastewater Customers

As stated in Section 1.0, two PWS customers are discharging PWS WW which is driving the need for this additional treatment. The values shown in Table 2 represent the anticipated annual discharge for these accounts.

Account	Average Monthly Usage (kgal)	Projected Annual Usage (kgal)		
PWS WW1	3,423	41,079		
PWS WW2	7,376	88,513		
Total	10,799	129,592		

Table 2: Process Water System Wastewater Discharge

## 2.0 PROCESS WATER WASTEWATER RATE CALCULATION

### 2.1 Methodology

The cost incurred by the PWS to provide, operate, and maintain the RO facility will contribute to the WW user rate. The **Base Fee** will include the following components:

• Annual: annual costs of equipment rental and material replacement



i – Procurement and freight costs will not be applicable after the first year of operation.

- One-Time: fees associated with equipment procurement
- Reservoir: cost to treat the volume of water currently stored in the reservoir
- Capital: cost of design and construction of the facility

The **Commodity Charge** will be set by the chemical supply fees and electricity costs directly in proportion to the volume of water discharged.

#### 2.1.1 Reverse Osmosis Treatment Cost

Per Table 1, the total Annual charge is \$1,556,879 and will be distributed evenly to all PWS WW rate customers or the two (2) accounts listed in Table 2. The unit annual cost is \$778,440 and is estimated to increase annually according to the Consumer Price Index for All Urban Consumers (CPI-U) in subsequent years. This financial analysis assumed that CPI-U would escalate annually by 3.8%, however, the actual adjustment may vary based on actual cost inflation.

Per Table 1, the One-Time charge is \$343,920 and will be distributed evenly to all PWS WW rate customers or the two (2) accounts listed in Table 2. The per unit, one-time cost is \$171,960 and will only be assessed in FY 25.

The Reservoir component represents the cost to treat discharges stored in the reservoir since August 2021. It was on this date when it was agreed that customers would stop discharging into the reservoir. This analysis determined the reservoir cost by multiplying the total volume of discharge stored in the reservoir since August 2021 for the two PWS WW customers and multiplying it by the annual commodity charge for FY 25 through 27. This calculation resulted in a total charge of \$\$2,851,949. The cost of storage was applied to all PWS WW rate customers proportional to their volume of historical discharges contributed to the reservoir. TRI GID agrees to recover this total cost over a span of 3 years, translating to a FY 25¹ cost of \$633,228 for Customer 1 and \$280,744 for Customer 2.

The Capital component represents the cost of design and construction for the RO facility. TRI GID provided the cost of \$1,252,607.50 which includes bid items and engineering services. This cost will be distributed evenly to all PWS WW rate customers or the two (2) accounts listed in Table 2. The per unit cost will be evaluated over a span of 3 years, translating to a FY 25 annual cost of \$208,768 per customer.

The Commodity charge includes the cost of supplying chemicals and electricity consumed in the RO process is estimated at \$891,153 and will treat 129,592 kilogallons (kgal) of process wastewater. These costs will be recovered on a per kgal basis of water discharged into the reservoir at a unit cost of \$6.88 per kgal in FY 25. The chemical costs are projected to increase annually by chemical cost inflation which is assumed to be 5% while electricity costs will remain constant throughout the study period<sup>2</sup>. This adjustment may vary from values presented in this report in order to capture the actual increase in chemical costs.

<sup>&</sup>lt;sup>2</sup> The chemical prices shall be adjusted by the greater of: (i) 3% annually; or (ii) a combination of two BLS indices in which 50% of the payment amount shall be adjusted by an amount equal to the percentage increase of the Index for Chemicals and Allied Products (WPU06) plus 50% of the payment amount shall be adjusted by an amount equal to



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<sup>&</sup>lt;sup>1</sup> Annual reservoir costs in FY 26 through 27 for each customer will be subject to the actual annual commodity charge adjustment.

#### 3.0 PROPOSED RATES

#### 3.1 FY 2025

When the new RO facility begins operations in April 2024, the Base cost will only include the Annual Charge. Starting in July 2024, the Base cost will include the Annual, One-Time, Reservoir, and Captial Cost components. The recommended rate schedule is listed in Table 3.

Acct.	Annual Charge	One-Time Charge	Reservoir Component	Capital Cost Component	Commodity Charge (per kgal)
PWS WW1	\$64,870	\$14,330	\$52,769	\$17,397	\$6.88
PWS WW2	\$64,870	\$14,330	\$23,395	\$17,397	\$6.88

Table 3: FY 25 Monthly Rates

#### 3.2 Future

Table 4 provides estimates for future years based on the information available at this time. It should be noted that these rates are estimates and it is recommended that the TRI GID review these rates on an annual basis through FY 27 or until actual operational costs are well understood. Additionally, the rates should be reassessed if the number of accounts requiring this higher quality water or accounts discharging process water changes from the number (i.e., 2) used in this analysis.

FY	Annual Charge	One- Time Charge	Reservoir Component PWS WW1	Reservoir Component PWS WW2	Capital Cost Component	Commodity Charge (per kgal)	
26	\$67,335	-	\$54,852	\$24,319	\$17,397	\$7.15	
27	\$69,894	-	\$57,039	\$25,288	\$17,397	\$7.43	
28	\$72,550	-	\$-	\$-	\$-	\$7.73	
29	\$75,307	-	\$-	\$-	\$-	\$8.05	

Table 4: Projected Monthly Rates

the percentage increase of the Index for Total Private Average Hourly Earnings of Production - Workers Not Seasonally Adjusted (CEU0500000008) (both indexes as reported by the US Dept. of Labor - Bureau of Labor Statistics).



#### 4.0 ANNUAL SAMPLE BILLS

#### 4.1 Customer 1

Table 5: Annual Sample Bills for Customer 1

PWS WW1	Base	Commodity	Total
FY 25	\$1,792,395	\$282,486	\$2,074,881
FY 26	\$1,675,011	\$293,636	\$1,968,647
FY 27	\$1,731,961	\$305,344	\$2,037,305
FY 28	\$870,597	\$317,638	\$1,188,234
FY 29	\$903,679	\$330,546	\$1,234,225

#### 4.2 Customer 2

Table 6: Annual Sample Bills for Customer 2

PWS WW2	Base	Commodity	Total
FY 25	\$1,439,911	\$608,668	\$2,048,579
FY 26	\$1,308,613	\$632,693	\$1,941,307
FY 27	\$1,350,954	\$657,920	\$2,008,874
FY 28	\$870,597	\$684,409	\$1,555,005
FY 29	\$903,679	\$712,222	\$1,615,901

### 5.0 RECOMMENDATIONS

It is recommended that the TRI GID adopt the PWS WW rate prior to the commencement of the RO facility. The process to adopt this change will need to comply with NRS 318 and require at least 30 days of public notice before adjusting user rates through resolution.

Due to the variable nature of all additional treatment project components and costs, it is strongly recommended that the TRI GID review this analysis on an annual basis for up to 3 years. If significant deviations in operating costs and/or water usage trends are observed, it would greatly benefit TRI GID to adjust rates accordingly so that actual expenses can be recovered through user charges.



# APPENDIX 1: RATE CALCULATIONS

# TRI GID Process Water Surcharge Rate Model



#### **Water Usage**

		2024	2025	2026	2027	2028	2029
PWS 1	kgal	-	-	-	-	-	-
PWS WW1	kgal	41,079	41,079	41,079	41,079	41,079	41,079
PWS 2	kgal	-	-	-	-	-	-
PWS WW2	kgal	88,513	88,513	88,513	88,513	88,513	88,513
Customer X	kgal	-	-	-	-	-	-
Customer Y	kgal	-	-	-	-	-	-
Customer Z	kgal	-	-	-	-	-	-
Process Water Total	kgal	-	-	-	-	-	-
Process Sewer Total	kgal	129,592	129,592	129,592	129,592	129,592	129,592
Process Total	kgal	129,592	129,592	129,592	129,592	129,592	129,592

# TRI GID PWS Wastewater Surcharge Rate Model Distribution of Costs



Test Year FYE:	2025

#### **Distribution of Variable Costs**

	2025		2026	2027	2028	2029
Maximum Flow Rate GPM:	53	3	533	533	533	533
Projected Volume Treated Annually kgal:	129,592	2	129,592	129,592	129,592	129,592
IC1172 Volume Annually:	9,071	L	9,071	9,071	9,071	9,071
MSI410 Volume Annually:	648	3	648	648	648	648
MDC714 Volume Annually:	648	3	648	648	648	648
DCL30 Volume Annually:	389	)	389	389	389	389
Sulfuric Acid 50% Volume Annually:	64,796	5	64,796	64,796	64,796	64,796
Sodium Hypochlorite 13% (\$)	\$ 11,807.84	\$	12,398.23	\$ 13,018.14	\$ 13,669.05	\$ 14,352.50
Electricity	\$ 187,628	\$	187,628	\$ 187,628	\$ 187,628	\$ 187,628
Customer Costs:	\$ 891,153	\$	926,329	\$ 963,264	\$ 1,002,046	\$ 1,042,767
Actual Unit Cost (per kgal):	\$ 6.88	\$	7.15	\$ 7.43	\$ 7.73	\$ 8.05

Base Costs: \$ 1,556,879

 Customer Classes
 Customers
 % Share
 Unit Cost
 Allocated Cost

 Industrial
 2
 100%
 \$ 778,440
 \$ 1,556,879

#### **Distribution of Procurement Costs**

Base Costs: \$ 343,920

 Customer Classes
 Customers
 % Share
 Unit Cost
 Allocated Cost

 Industrial
 2
 100%
 \$
 171,960
 \$
 343,920

#### Reservoir Component

	VOLUME (kgal)		TDS (POUNDS)	SILICA (POUNDS)					
RESERVOIR	501,390	RESERVOIR	3,679,801,488,000		RESERVOIR	355,435,371,000			
PWS WW 1	276,252 69%	PWS WW 1	973,559,383,072	64%	PWS WW 1	168,838,300,660	54%		
PWS WW 2	122,477 31%	PWS WW 2	546,754,211,977	36%	PWS WW 2	143,310,438,906	46%		

Base Costs: \$ 2,851,949 \$ 2,741,914.38

 Customer Classes
 Customers
 % Share
 Unit Cost
 Allocated Cost

 PWS WW 1
 1
 69%
 \$
 1,975,919

 PWS WW 2
 1
 31%
 \$
 876,030
 \$
 2,851,949

Chemical	Consumption Estimate	Consumption	Per kgal	Dose		
IC1172	~ 70 ppm @ as supplied	70	1,000	14.29		
MSI410	~ 5 ppm @ as supplied	5	1,000	200.00		
MDC714 (as needed)	~ 5 ppm @ as supplied (estimated)	5	1,000	200.00		
DCL30	~ 3 ppm @ as supplied	3	1,000	333.33		
	~ 500 ppm @ 50% H2SO4 to lower pH on RO feed to 5.00	500	1,000	2.00		
Sodium Hypochlorite 13%	~ As needed based on chlorine residual on feed	See Invoice				



#### Findings

PWS WW1  RO (Reservoir)	Process Water Discharged:							2027		2028		2029		2030		2031
RO (Reservoir)	Process Water Discharged:			44.0		44.5==		44.0==		****		44.5==		44.0==		
RO (Reservoir)		kgal		41,079		41,079		41,079		41,079		41,079		41,079		41,0
RO (Reservoir)				2025		2026		2027		2028		2029		2030		2031
	Base Fees:		\$	778,440	Ş	808,020		838,725		870,597	\$	903,679		938,019	\$	973,
	One Time Fees:		\$	171,960			\$		\$		\$	<del>-</del>	\$	-	\$	
	Variable Fees:		\$	282,486	\$	293,636	\$	305,344		317,638	\$	330,546	\$	-	\$	
	Reservoir Component:		\$	633,228	\$	658,223	\$	684,468		-	\$	-	\$	-	\$	
	Capital Cost Component		\$	208,768	\$	208,768	\$	208,768			\$					
	RO Total:		\$	2,074,881	\$	1,968,647	\$	2,037,305	Ş	1,188,234	\$	1,234,225	\$	938,019	Ş	973,
	PWS WW1 Total:		\$	2,074,881	\$	1,968,647	\$	2,037,305	\$	1,188,234	\$	1,234,225	\$	938,019	\$	973,6
				2025		2026		2027		2028		2029		2030		2031
PWS WW2																
	Process Water Discharged:	kgal		88,513		88,513		88,513		88,513		88,513		88,513		88
				2025		2026		2027		2028		2029		2030		2031
RO (Reservoir)																
	Base Fees:		\$	778,440		808,020		838,725		870,597	\$	903,679		938,019	\$	973
	One Time Fees:		\$	171,960	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
	Variable Fees:		\$	608,668	\$	632,693	\$	657,920	\$	684,409	\$	712,222	\$	-	\$	
	Reservoir Component:		\$	280,744	\$	291,825	\$	303,461	\$	-	\$	-	\$	-	\$	
	Capital Cost Component		\$	208,768	\$	208,768	\$	208,768	\$	-	\$	-				
	RO Total:		\$	2,048,579	\$	1,941,307	\$	2,008,874	\$	1,555,005	\$	1,615,901	\$	938,019	\$	973
	PWS WW2 Total:		\$	2,048,579	\$	1,941,307	\$	2,008,874	\$	1,555,005	\$	1,615,901	\$	938,019	\$	973,6
Process Sur	charge Revenue Total:		\$	4,123,459	\$	3,909,954	\$	4,046,179	\$	2,743,239	\$	2,850,126	\$	938,019	\$	973,6
			1													
nthly Bill														2030		
•				2025		2026		2027		2028		2029		2030		2031
nthly Bill Customer 1	Monthly Base Liser Pate		٩		¢		¢		¢	u u	¢		¢		¢	
•	Monthly Base User Rate:		\$	64,870		67,335		69,894		u u	\$	75,307	\$		\$	
•	Monthly Procurment		\$	64,870 14,330	\$	67,335	\$	69,894	\$	72,550 -	\$	75,307 -	\$		\$	
•	Monthly Procurment Commodity User Rate:		\$	64,870 14,330 6.88	\$	67,335 - 7.15	\$	69,894 - 7.43	\$	u u	\$					
•	Monthly Procurment		\$	64,870 14,330	\$ \$ \$	67,335	\$ \$ \$	69,894	\$ \$ \$	72,550 -	\$	75,307 -	\$		\$	
Customer 1	Monthly Procurment Commodity User Rate: Reservoir Component:		\$ \$ \$	64,870 14,330 6.88 52,769	\$ \$ \$	67,335 - 7.15 54,852	\$ \$ \$	69,894 - 7.43 57,039	\$ \$ \$	72,550 -	\$ \$ \$	75,307 -	\$		\$	
Customer 1	Monthly Procurment Commodity User Rate: Reservoir Component: Capital Cost Component		\$ \$ \$ \$	64,870 14,330 6.88 52,769 17,397	\$ \$ \$ \$	67,335 - 7.15 54,852 17,397	\$ \$ \$ \$	69,894 - 7.43 57,039 17,397	\$ \$	72,550 - 7.73 - -	\$ \$ \$ \$	75,307 - 8.05 -	\$	78,168 - - -	\$	81
Customer 1	Monthly Procurment Commodity User Rate: Reservoir Component: Capital Cost Component		\$ \$ \$ \$	64,870 14,330 6.88 52,769 17,397	\$ \$ \$ \$	67,335 - 7.15 54,852 17,397	\$ \$ \$ \$	69,894 - 7.43 57,039 17,397	\$ \$ \$ \$	72,550 - 7.73 - -	\$ \$ \$ \$	75,307 - 8.05 - - - 75,307	\$ \$	78,168 - - -	\$ \$	81
,	Monthly Procurment Commodity User Rate: Reservoir Component: Capital Cost Component Monthly Base User Rate: Monthly Procurment		\$ \$ \$ \$ \$	64,870 14,330 6.88 52,769 17,397 64,870 14,330	\$ \$ \$ \$	67,335 - 7.15 54,852 17,397 67,335	\$ \$ \$ \$	69,894 - 7.43 57,039 17,397 69,894	\$ \$ \$ \$ \$	72,550 - 7.73 - - 72,550	\$ \$ \$ \$ \$	75,307 - 8.05 - - 75,307	\$ \$ \$	78,168 - - - 78,168	\$ \$ \$	81 81
	Monthly Procurment Commodity User Rate: Reservoir Component: Capital Cost Component		\$ \$ \$ \$	64,870 14,330 6.88 52,769 17,397	\$ \$ \$ \$ \$	67,335 - 7.15 54,852 17,397	\$ \$ \$ \$ \$	69,894 - 7.43 57,039 17,397 69,894	\$ \$ \$ \$ \$	72,550 - 7.73 - -	\$ \$ \$ \$	75,307 - 8.05 - - - 75,307	\$ \$	78,168 - - -	\$ \$	81

# Exhibit B Notice of Public Hearing

## TRI General Improvement District

#### Notice of Public Hearing

Pursuant to NRS 318.199, the general public and all users of process water service within the TRI General Improvement District ("TRIGID") are hereby given notice that the TRIGID Board of Trustees will hold a public hearing to modify the process water rates and charges schedule.

The hearing will be held at 440 USA Parkway, Suite 105, McCarran, Nevada and via Zoom:

Join Zoom Meeting:

https://zoom.us/j/7097790662

Dial by your location:

+1 669 900 6833 US

Meeting ID: 709 779 0662

The hearing will be held at 2:00 p.m. on March 7<sup>th</sup>, 2024.

The general public and all potential users of process water services of TRIGID are invited to attend and shall be afforded a reasonable opportunity to submit data, views and arguments orally or in writing.

Copies of the proposed rates can be requested by contacting:

TRI General Improvement District c/o Shannon McKnight 440 USA Parkway, Suite 105 McCarran, Nevada 89347 (775)636-6126 Smcknight@tri-gid.org

# 24-002 Rate Adoption FINAL

Final Audit Report 2024-03-13

Created: 2024-03-12

By: Shari Whalen (swhalen@tri-gid.org)

Status: Signed

Transaction ID: CBJCHBCAABAAEWowLZdJklPzbfRCHyHeOsYsHHNDlrJ\_

## "24-002 Rate Adoption FINAL" History

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